Balance Sheet as at 31st March, 2011

	Datance sheet	as at 31st March, 1	2011		(Rs in Lakhs)
	Schedule	31st March	2011	31st March 2	2010
I. Sources of Funds		·····			
1. Shareholders' Funds					
a) Capital	1	5.200.00		5,200.00	
 h) Reserves and Surplus 	2	449.04		-	
			5,649.04		5,200,00
Total			5,649.04		5.200.00
11. Application of Funds					
1. Fixed Assets	3				
a) Gross Block		9,87		3.90	
b) Less : Depreciation		1.55		0.35	
c) Net Block		8.32		3 55	
 d) Capital Work in Progress (including capital advances) 				_	
•			8.32		3.55
2. Investments	4		937.12		4,704.48
3. Current Assets, Loans and Advances					
a) Sundry Debtors	5	10,273.57		4,745,12	
b) Cash and Bank Balances	6	4.094.96		44.09	
c) Loans and Advances	7	528.19		303.77	
d) Other Current Assets		88.75		-	
		14.985.47		5,092,98	
Less : Current Liabilities and Provisions	8	1			
a) Sundry Creditors & other liabilities		10,254.14		4 701.88	
b) Provisions		27.73		10.70	
		10.281.87		4,712,58	
Net Current Assets			4,703.60		380,40
4. Profit & Loss Account			-		111.5
Statement on Significant Accounting Policies and Notes to the Accounts	14				
Total			5,649.04		5,200.0

The Schedules referred to above form an integral part of the Balance Sheet

This is the Balance Sheet referred to in our report of even date

For and on behalf of Girish Murthy & Kumar Chartered Accountants

A.v.

A V Satish Kumar Partner Place : Bangalore Date : 09.05.2011 F-RN : 0009345 MNI : 26526

For and on behalf of the Board

Sunil Agrawal Director

Ashis Basu Director

mite Rys Ki

Raja Karthik S Company Secretary

Profit and Loss Account for the year ended 31st March, 2011

Profit and Loss Account for the year			(Rs in Lakhs)
	Schedule	31st March 2011	31st March 2010
1. Income			
Sales	9	62.111.70	33,879,35
Other Income	10	306.95	71.06
		62,418.65	33,950.41
II. Expenditure			
Purchases	. 11	61,235,17	33.637.16
Administration and Other Expenses	12	524,69	528.68
Finance Charges	13	0.71	7.12
Depreciation		1.30	0.35
		61,761.87	34,173.31
III. Profit Before Taxation		656.78	(222.90)
Provision for Taxation			
- Current		96.17	
IV. Profit After Taxation		560.61	(222.90)
Surplus brought forward from Previous Year		(111.57)	111.33
V. Available surplus carried to Balance Sheet		449.04	(111.57)
Earnings Per Share (Rs.) - Basic and Diluted		1.68	(0.43
Statement on Significant Accounting Policies and Notes to the Accounts	1.4		

The Schedules referred to above form an integral part of the Profit & Loss Account

This is the Balance Sheet referred to in our report of even date

For and on behalf of Girish Murthy & Kumar Chartered Accountants

Av. Stel

A V Satish Kumar Partner Place : Bangalore Date : 09.05.2011

FRN: 0009345

MN0: 26526

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For and on behalf of the Board

Sunil Agrawal Director

Ritchinghuis

Ashis Basu

Director

Raja Karthik S Company Secretary

GMR ENERGY TRADING LIMITED Cash Flow Statement for the year ended 31st March, 2011

		(Rs in Lakhs
A. CASH FLOW FROM OPERATING ACTIVITIES	31st March 2011	31st March 2010
Net Profit Before Tax and Extraordinary Items	656.78	(222.90
Adjustments for :		
Depreciation	1.30	0.35
(Profit) / Loss from Sale of Investments (net)	(2.31)	0.00
Interest Income	(98.39)	0,0(
Income from investments	(174.83)	(61.48
Finance charges	0.71	
Operating Profit Before Working Capital Changes	383.26	(276.9)
Adjustments for :		
Changes in Trade and Other Receivables	(5528.45)	(134.05
Changes in Loans & Advances and Other Current Assets	(408.57)	-
Changes in Trade Payables	5569.29	
Cash generated from Operations	15.53	(376.39
Income Taxes paid	(0,87)	8.0
Fringe Benefit Taxes paid	0.00	0.5
Net Cash Flow from Operating Activities	14.66	(384.8
B. CASH FLOW FROM INVESTING ACTIVITIES		
Purchase of Fixed Assets	(5.97)	(3.9
(net of foreign exchange fluctuations)		(- · ·
(Purchase)/Sale of short term investments (net)	3767.36	(2721.8
(Profit) / Loss from Sale of Investments (net)	2.31	0.0
Income from investments	174.83	61,4
Interest Received	98,39	0.0
Net Cash used in Investing Activities	4036.92	(2664.2
C. CASH FLOW FROM/(USED IN) FINANCING ACTIVITIES		
Proceeds from Share Capital	0.00	3100,0
Finance Charges paid	(0.71)	(7.1
Net Cash used in Financing Activities	(0.71)	3092.8
Net increase / (decrease) in Cash and Cash Equivalents	1050.97	12 -
Cash and Cash Equivalents at the beginning of the year	4050.87 -44.09	43.7
Cash and Cash Equivalents at the beginning of the year Cash and Cash Equivalents at the end of the year		0.3
Cash and Cash Equivalents at the end of the year	4094.96	44.0
Notes:		

Standard 3 on Cash Flow Statements issued by the Institute of Chartered Accountants of India.

2. Previous year's figures have been regrouped and reclassified to conform to those of the current year.

This is the Cash Flow Statement referred to in our report of even date.

For and on behalf of Girish Murthy & Kumar **Chartered Accountants**

:

A.v. Stel 7

A V Satish Kumar Partner Place : Bangalore Date : 09.05.2011

FRN:0009345 MND: 26526

For and on behalf of the Board

Sunil Agrawal Director

Repkendhut

Raja Karthik S Company Secretary

Ashis Basu Director

BALANCE SHEET ABSTRACT AND COMPANY'S GENERAL BUSINESS PROFILE

Registration No.	U31200KA2008PLC045104	State Code	08
Balance Sheet Date	31st March, 2011	State Code	08
2 Capital Raised during the ye	ar (Amount in Rs. Thousands)		
Public Issue	Nil	Rights Issue	Nil
Bonus Issue	Nil	Private Placement	Nil
3 Position of Mobilisation and	Development of Funds (Amoun	t in Rs. Thousands)	
Total Liabilities	5.64,904.00	Total assets	5,64,904.00
Sources of Funds			
Paid Up Capital	5.20,000.00	Reserves & Surplus	44.904.00
Secured Loans	Nil	Unsecured Loans	Ni
Application of Funds			
Net Fixed Assets	832.00	Investments	93,712.0
Net Current Assets	4,70,359,87	Mise. Expenditure	Ni
Pre-Operative Expenses	-		
Accumulated Losses			
4 Performance of company (A	mount in Rs. Thousands)		
Gross Income	1,18,348.00	Total Expenditure	52,670.0
+ / - Profit / Loss Before Tax	65,678.00	+ / - Profit / Loss After Tax	56.060.8
Earning Per Share in Rs.	1.08	Dividend Rate %	Ν
5 Generic Names of Three Pri	ncipal Products / Services of Co	ompany (as per monetary terms)	
Item Code No. :	Product Description:		
	Purchasing and selling of Power	/Energy	

For and on behalf of the Board

Sunil Agrawal Director

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Ashis Basu Director

Place : Bangalore Date: 09.05.2011

Rightenshirt

Raja Karthik S Company Secretary

GMR ENERGY TRADING LIMITED Schedules forming part of the Balance Sheet as at 31st March, 2011

		(Rs in Lakhs)
Schedule 1	31st March 2011	31st March 2010
Capital		
Authorised		
52,000,000 Equity Shares of Rs. 10 each	5,200.00	5,200.00
	5,200,00	5,200.0
Issued , Subscribed and Paid up 52,000,000 Equity Shares of Rs. 10 each	5.200.00	5,200.0
(Out of above, 42,119,897 Equity shares of Rs. 10 each are held by holding company, GMR Infrastructure Ltd)		
Total	5,200.00	5,200.0

Schedule 2		31st March 2011	(Rs in Lakhs) 31st March 2010
Reserves & Surplus			
Balance in the Profit and Loss Account			
	Total	449.04	-

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GMR Energy Tading Ltd

Schedule - 3 Fixed Assets

(Rs. In Lakhs) Net Block

		C.v.	Cease Black			Depreciation	ution		Net	Net Block
Description			D. L. L. L. L. L. A. at March As at Anril 1st	As at March	Ac at Anril 1ct		Deletions for	As at March	Deletions for As at March As at March As at April 1st	As at April 1s
	As at April 1st	Additions	Detetions for the	AS at March 31st 2011	2010	Additions	the year	31st 2011	31st 2011	2010
Computers	3.90	6.24	0.60	9.54	0.35	1.29		1.53	8.00	3.55
Furniture & Fixtures		0.33	ı	0.33	ŀ	0.01	'	10.0	0.32	,
				HO C	20.0	1 30	010	1.55	8.32	3.55
Total	3.90	6.57	0.60	18.6	ec.0	0.01				
								26.0	226	
Previous Year	1	3.90		3.90	1	0.35	1	CC.U	CC.C	

D

GMR ENERGY TRADING LIMITED Schedules forming part of the Balance Sheet as at 31st March, 2011

1	(Rs in Lakhs)
31st March 2011	31st March 2010
490.03	-
447.09	-
	1,355.2
-	30.0
-	3.319.2
937.12	4,704.4
-	490.03 447.09 - -

Schedule 5	31st March 2011	(Rs in Lakhs) 31st March 2010
	51st blatch 2011	5150 5150 2010
Sundry Debtors		
(Trade and considered good)		
Debts outstanding for period exceeding Six months		
Unsecured	4.512.81	4,657.74
Considered doubtfull	46,76	46.60
	4.559.57	4,704,40
Less Provision for doubtfull debts	46.76	46.60
	4,512,81	4,657.7-
Other Debts		
Considered good	5,760,77	87.3
Considered doubtfull	-	-
	5,760,77	87.3
Less : Provision for doubtfull debts	-	
	5,760.77	87.3
Total	10,273.57	4,745.1

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GMR ENERGY TRADING LIMITED Schedules forming part of the Balance Sheet as at 31st March, 2011

			(Rs in Lakhs)
Schedule 6		31st March 2011	31st March 2010
Cash and Bank Balances			
Cash on hand		0.35	0.67
Balances with Scheduled Banks			
- On Current Accounts		94.60	43.42
- On Fixed Deposits		4,000,00	-
	Total	4,094.96	44.09

Schedule 7	31st March 2011	31st March 2010
Loans and Advances		
(Unsecured and considered good, unless otherwise stated)		
Loans to Employees	1.59	2.5
Advances recoverable in eash or in kind or for value to be received	11.63	14.4
Deposits with Government Authorities	263.88	45.0
Deposits with others	221.49	219,-
Advance Tax (Net of Provision)	29.60	22.3
Total	528.19	303.7

Schedule 8	31st March 2011	31st March 2010
Current Liabilities and Provisions		
A) Liabilities		
Sundry Creditors		
Dues to Micro and Small Scale Industrial Undertakings	-	-
Dues to other than Micro and Small Scale Industrial Undertakings	10,246.04	4,693.01
-	10,246.04	4,693.01
Other Liabilities	8.10	8.87
Total	10,254.14	4,701.88
B) Provisions		
Provision for Employee Benefits	20.50	8.14
Provision for Expenses	7.23	2.50
Total	27.73	10.70

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Schedule 9	31st March 2011	31st March 2010
Sales		
Income from sale of Energy	60,484.03	32,718.48
Less: Prompt Payment Rebate	949.44	442.93
	59,534.60	32,275.55
Open Access Charges recoverd	2,577,10	1,603.80
Total	62,111.70	33,879.35

Schedules forming part of the Profit and Loss Account for the year ended 31st March 2011 (Rs in Lakhs)

Schedule 10	31st March 2011	31st March 2010
Other Income		
Interest on deposits (Gross)	98.61	-
(TDS - 9.86 Lakhs (2009-10 - Rs. Nil))		
Interest on Loans (Gross)	0.22	-
(TDS - 0.02 Lakhs (2009-10 - Rs. Nil))		
Income from investments - other than trade (Gross)	174.83	61.4
Profit (loss) on sale of investments (net)	2.31	-
Miscellaneous Income	30.98	9.5
Total	306.95	71.0

		(Rs in Lakh
Miscellaneous Income Total	30.98 306.95	971.
Income from investments - other than trade (Gross) Profit (loss) on sale of investments (net)	174.83 2.31	61.4

Schedule 11	31st March 2011	31st March 2010
Purchases		
Purchase of Energy	59,617,64	32,484,82
Less : Prompt payment Rebate	960.03	451.61
	58.657.62	32,033.21
Open Access Charges paid	2,577.55	1.603.95
Total	61,235.17	33,637.16



nedule 12	31st March 2011	31st March 2010
Administration and Other Expenses		
Salaries, allowances and benefits to employees	129.22	107.15
Contribution to Provident and Other Funds	6.44	7.24
Staff Welfare Expenses	12.37	4.5(
Rent	119.54	111.0
Repairs - Others	7.79	4.6
Rates and Taxes	30.24	72.43
Insurance	0.06	0.0
Consultancy and other Professional charges	67.92	104.2
Electricity & Water Charges	15.51	17.6
Remuneration to Auditors		
- Audit fees	0.25	0.1
- Tax Audit Fees	0.25	0.1
- Others	-	0.1
Advertisement	13.15	-
Inland Travel Expenses	26.54	26.4
Foreign Travel Expenses	-	0.7
Local Conveyance	1.68	1.8
Communication - Telephone	1.93	2.1
Communication - Internet	59.60	-
Communication - postage & courier	0.02	0.0
Business Promotion	5.45	2.8
Office Security Charges	6.67	-
Printing & Stationery	2.03	0,9
Donations	10.75	57.7
Books & Periodicals	0.18	0.0
Membership & Subscription	6.36	5.9
Bidding Expenses	0.33	0.5
Loss on Sale of Fived Asset	0.21	-
Loss on Sale of Investments	0.00	-
Prov for doubtful debts	0.10	-
Miscelleneous Expenses	0.12	0.0
Tota	1 524.69	528.4

Total

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Schedule 13

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Schedules forming part of the Profit and Loss Account for the year ended 31st March 2011 (Rs in Lakhs)

chedule 13	31st March 2011	31st March 2010
Finance Charges Bank Other Finance Charges - LC Charges	0.71	7.12

0.71

(Rs in Lakhs)

7.12

Schedule 14

Statement on Significant Accounting Policies and Notes to the Accounts

I. Significant Accounting Policies

1. Accounting Assumptions

These accounts have been prepared under the historical cost convention on the basis of a going concern, with revenues recognized and expenses accounted on their accrual and amounts determined as payable or receivable during the year, except those with significant uncertainties, and in accordance with the applicable Accounting Standards as issued by the Institute of Chartered Accountants of India and the relevant provisions of the Companies Act, 1956.

2. Revenue Recognition:

Revenue is recognized on the basis of billings to consumers and includes unbilled revenues up to the end of the accounting year.

3. Fixed Assets

Fixed Assets are stated at cost of acquisition less depreciation. Cost of acquisition is inclusive of freight, insurance, duties, levies, and all incidentals attributable to bringing the asset to its working condition.

Assets under installation or under construction as at the balance sheet date are shown as Capital Work in Progress.

Depreciation is provided on pro-rata basis on straight-line method at the rates and in the manner specified under Schedule XIV to the Companies Act, 1956, except for assets less than Rs.5,000 which are fully depreciated in the year of acquisition.

4. Investments

Investments that are readily realizable and intended to be held for not more than a year are classified as current investments. All other investments are classified as long-term investments. Current investments are carried at lower of cost and fair value determined on an individual investment basis. Long-term investments are carried at cost. However, provision for diminution in value is made to recognize a decline other than temporary in the value of the investments. Cost of acquisition is inclusive of expenditure incidental to acquisition.

5. Borrowing Costs

Borrowing cost that is directly attributable to the acquisition, construction or production of a qualifying asset is capitalized as part of the cost of that asset. Other borrowing costs are recognized as an expense in the year in which they are incurred.

6. Foreign Currency Transactions

All foreign currency transactions are accounted for at the exchange rates prevailing on the date of such transactions. The original cost of fixed assets acquired through foreign currency borrowings at the end of each financial year is adjusted for any change in liability arising out of expressing the outstanding foreign currency loan at the rate of exchange prevailing at the date of balance sheet.

Long term foreign currency monetary assets and liabilities, which does not relate to acquisition of fixed assets, are translated at the exchange rates prevailing on the balance sheet date and the resultant exchange differences are accumulated in the foreign currency monetary item translation reserve and amortized over the balance period of such long term asset/liability but not beyond March 31, 2012.

Schedule 14

Monetary assets and monetary liabilities other than long term are translated at the exchange rate prevailing on the balance sheet date and the resultant gain /loss is recognized in the financial statements.

7. Employee Benefits

a. <u>Defined Contribution Plan</u>: Contributions paid/payable to defined contribution plans comprising of provident fund, pension fund, superannuation fund etc. in accordance with the applicable laws and regulations are recognized as expenses during the period in which the employees perform the services that the payments cover.

The Group makes monthly contributions and has no further obligations under such plans beyond its contributions.

- b. <u>Defined Benefit Plan</u>: The liability as at the Balance Sheet date is provided for based on the actuarial valuation, under Projected Unit Credit Method at the Balance Sheet date, carried out by an independent actuary. Actuarial Gains and Losses comprise experience adjustments and the effect of changes in the actuarial assumptions and are recognised immediately in the Profit and Loss account as an income or expense.
- c. <u>Other Long Term Employee Benefits</u>: Employee benefits including compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related services are recognized as a liability at the present value of the defined benefit obligation at the Balance Sheet date based on actuarial valuation method of Projected Unit Credit carried out at each Balance Sheet date. Actuarial Gains and Losses are recognized immediately in the Profit and Loss account as an income or expense.
- d. <u>Short Term Employee benefits:</u> Short term employee benefits including compensated absences as at the Balance Sheet date are recognized as an expense as per the Group's schemes based on the expected obligation on an undiscounted basis.

8. Earnings Per Share

Basic EPS are calculated by dividing the net profit or loss for the period attributable to equity shareholders (after deducting attributable taxes) by the weighted average number of equity shares outstanding during the period. For the purpose of calculating diluted earnings per share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.

9. Taxes on Income

Current tax is determined based on the amount of tax payable in respect of taxable income for the year. Deferred tax is recognized on timing differences being the difference between the taxable income and accounting income that originate in one year and are capable of reversal in one or more subsequent years. Deferred tax assets and liabilities have been computed on the timing differences applying the enacted tax rates.

10. Cash and Cash equivalents

Cash for the purposes of cash flow statement comprise cash in hand and at bank (including deposits) and cash equivalents comprise of short term highly liquid investments that are readily convertible into known amounts of cash and which are subject to insignificant risk of changes in value.

Schedule 14

11. Provisions

A provision is recognised when an enterprise has a present obligation as a result of past event; it is probable that an outflow of resources will be required to settle the obligation, in respect of which a reliable estimate can be made. Provisions are not discounted to their present value and are determined based on best estimate required to settle the obligation at the Balance Sheet date. These are reviewed at each Balance Sheet date and adjusted to reflect the current best estimates.

12. Contingencies

Liabilities which are material and whose future outcome cannot be ascertained with reasonable certainty are treated as contingent and, to the extent not provided for, are disclosed by way of notes on the accounts

II. Notes to the Accounts

- 1. Capital Commitments Nil
- 2. Further, the Company's business relates to Trading of power, which in the context of Accounting Standard 17 "Segment Reporting" issued by the Institute of Chartered Accountants of India is considered as the only segment. Hence, reporting under the requirements of the said standard does not arise.

3. Employee benefits

Effective April 1, 2007, the company has adopted Accounting Standard 15(Revised) on "Employee Benefits" issued by the Institute of Chartered Accountants of India. Pursuant to the adoption, the transitional obligation of the company on account of defined contribution plans and defined benefit plans has been recognized in the opening balance of the general reserve.

a) Defined contribution plan

Contribution to Provident and other funds under Generation and operating expenses (Nil) and Administration and other expenses (Schedule 12) are as under:

	(R	s. In Lakhs)
Particulars	2011	2010
Contribution to provident fund	3.48	3.43
Contribution to superannuation fund	1.75	2.32

Schedule 14

b) Defined benefit plan

As per the scheme, an employee who has completed five years or more of service gets gratuity equivalent to 15 days salary (last drawn salary) for each completed year of service.

The following tables summaries the components of net benefit expense recognised in the Profit and Loss account and the funded status and amounts recognised in the Balance Sheet for gratuity benefit.

Profit and Loss Account

Net employee benefit expense		(Rs. in Lakhs)
	2011	2010
Current service cost	0.71	1.05
Interest cost on benefit obligation	0.13	0.05
Expected return on plan assets	(0.18)	(0.09)
Net actuarial(gain) / loss recognised	(0.42)	(0.05)
Past service cost	-	-
Net benefit expense	0.24	0.96
Actual return on plan assets	0.20	0.11

Balance sheet		(Rs. in Lakhs)	
	2011	2010	
Defined benefit obligation	1.98	1.60	
Fair value of plan assets	3.34	1.27	
Less: Unrecognised past service cost	-	-	
Plan asset / (liability)	1.36	(0.33)	

Changes in the present value of the defined benefit obligation:		(Rs. in Lakhs)	
	2011	2010	
Opening defined benefit obligation	1.60	0.57	
New Acquisitions	-	-	
Interest cost	0.13	0.05	
Current service cost	0.71	1.05	
Past service cost	-		
Benefits paid	0.05		
Adjustment on transfer	-		
Actuarial (gains) / losses on obligation	(0.40)	(0.07)	
Closing defined benefit obligation	1.98	1.60	

Schedule 14

Changes in the fair value of plan assets are as follows:		(Rs. in Lakhs)
	2011	2010
Opening fair value of plan assets	1.27	1.20
New Acquisition	-	-
Expected return	0.18	0.09
Contributions by employer	1.93	-
Benefits paid	(0.05)	(0.03)
Actuarial gains / (losses)	0.02	0.01
Adjustment on transfer	-	-
Closing fair value of plan assets	3.34	1.27

The Group expects to contribute Rs. 1.50 Lakhs (2010-11: Rs. Nil) towards gratuity fund in 2011-2012.

The major category of plan assets as a percentage of the fair value of total plan assets are as follows:

Ionows.		
	2011	2010
	%	%
Investments with insurer managed funds	100	100

The principal assumptions used in determining gratuity obligation:

	2011	2010
	%	%
Discount rate	8.00	8.00
Expected rate of return on assets	8.00	8.00
Expected rate of salary increase	6.00	6.00
Employee turnover	5.00	5.00

Notes :

- 1. The estimates of future salary increases, considered in actuarial valuation, take into consideration for inflation, seniority, promotion and other relevant factors.
- 2. The expected return on plan assets is determined considering several applicable factors such as the composition of the plan assets held, assessed risks of asset management, historical results of the return on plan assets and the Group's policy for plan asset management. Assumed rate of return on assets is expected to vary from year to year reflecting the returns on matching Government bonds.

Amounts for the current and prior periods are as follows:

(Rs. in Lakhs)

	Gratuity			
	2011	2010	2009	
Defined benefit obligation	1.98	1.60		
Plan assets	3.34	1.27		
Surplus / (deficit)	1.36	(0.33)		
Experience adjustments on plan liabilities	-	-		
Experience adjustments on plan assets	-	-		

Schedule 14

c) Liability towards leave encashment based on actuarial valuation amounts to Rs. 4.00. Lakhs as at March 31, 2010 (March 2010: Rs. 1.60 Lakhs)

4. Related Party transactions

a. Names of Related Parties and description of Relationship.

(i)	Enterprises that control Company	the	GMR Infrastructure Limited (GIL)
()			GMR Holdings Private Limited (GHPL)
(ii)	Fellow Subsidiary Companies		GMR Energy Limited
			GMR Power Corporation Limited
			GMR Vemagiri Power Generation Limited GMR (Badrinath) Hydro Power Generation Private Limited
			GMR Mining and Energy Private Limited GMR Kamalanga Energy Limited
			GMR Consulting Services Private Limited
			GMR Rajahmundry Energy Limited
			GMR Coastal Energy Private Limited
			GMR Bajoli Holi Hydropower Private Limited
			GMR Chhattisgarh Energy Private Limited
			GMR Londa Hydropower Private Limited GMR Kakinada Energy Private Limited (Erstwhile Lond Hydro Power Private Limited)
			EMCO Energy Limited
			Badrinath Hydro Power Generation Private Limited GMR Gujarat Solar Power Private Limited (Erstwhile GM Campus Private Limited)
			Himtal Hydro Power Co. Private Limited GMR Maharashtra Energy Limited
			GMR Bundelkhand Energy Private Limited
			GMR Uttar Pradesh Energy Private Limited
			SJK Powergen Limited
			GMR Indo-Nepal Power Corridors Limited
			GMR Indo-Nepal Energy Links Limited
			GMR Hosur Energy Limited
			Aravali Transmission Service Company Limited
			Maru Transmission Service Company Limited
			Homeland Energy Corp.
			Homeland Mining & Energy SA (Pty) Ltd.
	\ \		Homeland Energy (Swaziland) Pty Ltd
	h		Homeland Mining & Energy (Botswana) (Pty) Ltd
	the second se		Homeland Coal Mining (Pty) Ltd
			Corpelo 331 (Pty) Ltd
			Ferret Coal Holdings (Pty) Ltd
			Wizard Investments (Pty) Ltd
			Ferret Coal (Kendal) (Pty) Ltd

Schedule 14

	Manoka Mining (Pty) Ltd
	GMR Upper Karnali Hydro Power Public Limited
	GMR Energy (Mauritius) Limited
	GMR Lion Energy Limited
	GMR Energy (Cyprus) Ltd
	GMR Energy (Netherlands) BV
	PT Dwikarya Sejati Utma
	PT Duta Sarana Internusa
	PT Barasentosa Lestari
	PT Unsoco
	Karnali Transmission Company Pvt. Ltd.
	Marsyangdi Transmission Company Pvt. Ltd.
	Homeland Energy Group Ltd
	Delhi International Airport Private Limited
	Delhi Aerotropolis Private Limited
	East Delhi Waste Processing Co. Private Limited
	GMR Hyderabad International Airport Limited
	Hyderabad Menzies Air Cargo Private Limited
	Hyderabad Airport Security Services Limited
	GMR Hyderabad Airport Resource Management Limited
	GMR Hyderabad Aerotropolis Limited
	GMR Hyderabad Aviation SEZ Limited
	GMR Hyderabad Multiproduct SEZ Limited
	GMR Hotels and Resorts Limited
	Gateways for India Airports Private Limited
	Hyderabad Duty Free Retail Limited
	GMR Male International Airport Private Limited
	GMR Airport Handling Services Company Limited
	GMR Airport Developers Limited
	GADL (Mauritius) Limited
	GADL International Limited
	GMR Highways Limited
	GMR Tuni Anakapalli Expressways Private Limited
	GMR Tambaram Tindivanam Expressways Private Limited
	GMR Ambala Chandigarh Expressways Private Limited
L L	GMR Jadcherla Expressways Private Limited
	GMR Pochanpalli Expressways Limited
	GMR Ulundurpet Expressways Private Limited
	GMR Hyderabad Vijayawada Expressways Private Limited
	GMR OSE Hungund Hospet Highways Private Limited
	GMR Chennai Outer Ring Road Private Limited
	GMR Krishnagiri SEZ Limited

Schedule 14

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	Advika Properties Private Limited	
	Aklima Properties Private Limited	
	Amartya Properties Private Limited	
	Baruni Properties Private Limited	
	Camelia Properties Private Limited	
	Eila Properties Private Limited	
	Gerbera Properties Private Limited	
	Lakshmi Priya Properties Private Limited	
	Honeysuckle Properties Private Limited	
	Idika Properties Private Limited	
	Krishnapriya Properties Private Limited	
	Nadira Properties Private Limited	
	Prakalpa Properties Private Limited	
	Purnachandra Properties Private Limited	
	-	
	Shreyadita Properties Private Limited Sreepa Properties Private Limited	
	Bougianvillea Properties Pvt Ltd GMR SEZ & Port Holdings Private Limited	(erstwhile
	GMR Oil & Natural Gas Private Limited)	Constwinite
	Deepesh Properties Pvt Ltd	
	Padmapriya Properties Pvt Ltd	
	Kakinada SEZ Private Limited	
	GMR Airports Holding Limited	
	GMR Corporate Affairs Private Limited	
	GMR Bannerghatta Properties Pvt Ltd Raxa Security Services Limited	
	GMR Aviation Private Limited	
	GMR Corporate Center Limited	
	Dhruvi Securities Private Limited	
	GMR Renewable Energy Limited	
	GMR Power Infra Limited	
	GMR Infrastructure (Mauritius) Limited	
	GMR Infrastructure (Cyprus) Limited	
	GMR Infrastructure Overseas Sociedad Limitada	
	GMR Infrastructure (UK) Limited	
	GMR International (Malta) Limited	
	GMR Infrastructure (Global) Limited	
	GMR Infrastructure (Singapore) PTE. Limited	
d'and the second s	GMR Energy (Global) Limited.	
	Island Power Intermediary PTE. Limited	
	Island Power Company PTE. Limited	
and the second se	Island Power Supply PTE. Limited	
	GMR Infrastructure Investments (Singapore) Pte.	Ltd
	_ Grite initiasi detare investments (Singapore) Fle.	LIU.

Schedule 14

		GMR Energy Projects (Mauritius) Limited GMR Holdings Overseas Spain S.L.U.
(iii)	Enterprises where significant influence exists	
(iv)	Enterprises where key management personnel and their relative exercise significant influence	
(v)	Key Management Personnel	Mr. Sunil Agrawal (w.e.f 11.06.2010) Mr. G.K. Raghunandanan (Till 11.06.2010)

b) Summary of transactions with the above related parties is as follows:

(Rs. In Lakhs)						
Particulars	31 st March, 2010	31 st March, 2010				
1. Purchase of Energy						
a) Fellow Subsidiary – GMR Energy Ltd	37,306.59	18,224.28				
2. Interest Income						
a) Fellow Subsidiary – GMR Rajahmundry Energy Ltd	0.22	-				
3. Rent Paid						
a) GMR Bannerghatta Properties Pvt Ltd	101.00	96.12				
b) GMR Corporate Affairs Pvt Ltd	1.65	-				
4. Security Charges						
a) Raxa Security Services Ltd	6.60	-				

c) Summary of Closing Balance with Related Parties.

		(Rs. In Lakhs)
Particulars	31 st March 2011	31 st March 2010
GMR Energy Ltd	9,779.78	4,685.21

* Transactions and outstanding balances in the nature of reimbursement of expenses incurred by one company on behalf of the other have not been considered above.

Schedule 14

5. A) Finance Lease: NIL

B) Operating Lease :

The Company has entered into certain cancelable operating lease agreements mainly for office premises and Guest House. The lease rentals charged during the year as per the agreement are as follows:

(Rs. In L				
Particulars	31 st March 11	31 st March 10		
Lease Rentals under cancelable leases	119.54	111.01		
Lease Rentals under non-cancelable leases	-	-		

6. Earnings Per Share (EPS)

Calculation of EPS – (Basic and Diluted)

Particulars	Year ended		
rarticulars	31 st March 11	31 st March 10	
Nominal Value of Equity Shares (Rs. per Share)	10	10	
Total number of Equity Shares outstanding at the beginning of the	5,20,00,000	2,10,00,000	
year			
Add: Additional Shares issued during the year	-	3,10,00,000	
Total number of Equity Shares outstanding at the end of the year	5,20,00,000	5,20,00,000	
Weighted average number of Equity Shares outstanding during the	5,20,00,000	5,20,00,000	
year			
Profit after Taxes (Rs. In Lakhs)	560.61	(222.90)	
EPS – Basic (Amount in Rupees)	1.08	(0.43)	

Notes: Since company did not have any diluted securities, the basic and diluted earnings per share are the same.

Schedule 14

7. Investments purchased and sold during year.

SI.	Sound Name	Purc	hase	Sale		
No	Script Name	Quantity	Value	Quantity	Value	
Mut	ual Fund:-	Units	Rs. In Lakhs	Units	Rs. In Lakhs	
1	UTI Liquid Cash Plan Institutional -	5,99,020.50	6,106.69	5,99,020.50	6,106.69	
	Dividend Option	(-)	(-)	(-)	(-)	
2	Birla Sun life Cash Manager – Daily	-	-	-	-	
<u> </u>	Dividend	(308.01,269.02)	(3.081.05)	(308.01.269.02)	(3,081.05)	

Note : Amount mentioned in brackets are previous year figures

8. Quantitative information in respect of purchase and sale of power,

(Rs. In Lakhs)

Particulars	Quantity in N	lillion Units	Gross Value in Rupees		
raruculars	31 st March 11	31 st March 10	31 st March 11	31 st March 10	
Sales	1,587.43	615.14	60,484.14	32,718.48	
Purchases	1,587.43	615.14	59,617.86	32,484.82	

- 9. Additional information pursuant to Para 3, 4, 4C and 4D of Part II of Schedule VI to the Companies Act, 1956.
 - a) Expenditure in Foreign Currency

		(Rs. In Lakhs)
Particulars	31 st March '11	31 st March '10
Foreign Travel	Nil	0.34

- b) CIF Value of Imports Nil
- c) Since the company is in trading business, License & Installed Capacity of Machinery, Fuel Consumption, Consumption of Raw Materials, Spares & Stores are not applicable.
- 10. Previous year's figures have been re-grouped and reclassified, wherever necessary, to confirm to those of current year.

For and on behalf of Girish Murthy & Kumar Chartered Accountants

A V Satish Kumar Partner

Place : Bangalore Date : 09.05.2011 FRN: 0009345 MN0:26526

For and on behalf of the Board

Sunil Agrawal Director

Kenne

Raja Karthik S Company Secretary

Ashis Ba

Director